

**Dynegy Midwest Generation, LLC**  
1500 Eastport Plaza Drive  
Collinsville, IL 62234  
Phone 618-343-7837



Hand-Delivered

November 18, 2015

Mr. Darin LeCrone, P.E.  
Manager, Industrial Unit, Permits Section  
Division of Water Pollution Control, Bureau of Water  
Illinois Environmental Protection Agency  
1021 North Grand Avenue East  
Springfield, IL 62794-9276

**Re: Wood River Power Station, West Ash Pond 2W  
Notice of Intent to Close CCR Unit, 40 CFR § 257.102(g) and 40 CFR § 257.106(i)(7), and  
Notice of Availability of Initial Written Closure Plan, 40 CFR § 257.106(i)(4)**

Dear Mr. LeCrone:

In accordance with the above-referenced provisions of the federal Coal Combustion Residuals (CCR) rule, Dynegy Midwest Generation, LLC is providing the following notices regarding West Ash Pond 2W at the Wood River Power Station:

- 1) notice of intent to close (per 40 CFR § 257.102(g)) West Ash Pond 2W, an inactive CCR surface impoundment as defined by the CCR rule. In accordance with 40 CFR § 257.102(g), enclosed with this notice letter are written certifications by a qualified professional engineer that the design of the final cover system (as required by 40 CFR § 257.102(d)(3)(iii)) for this CCR unit meets the requirements of 40 CFR § 257.102.
- 2) notice of availability of the initial written closure plan for West Ash Pond 2W.

This notice of intent to close West Ash Pond 2W and the initial written closure plan were placed in the facility's operating record on November 18, 2015. DMG initiated closure of West Ash Pond 2W on that date in accordance with the initial written closure plan. This initial written closure plan may be amended when detailed engineering has been completed. This notice of intent and the initial closure plan will be placed on our website at <https://ccr.dynegy.com/document.aspx> within the next 30 days.

In addition, as we previously discussed with you, Wood River Power Station's West Ash Pond system also includes inactive surface impoundments West Ash Pond 2E and West Ash Pond 1. As a courtesy, we are notifying you that, at this time, we are not initiating closure of West Ash Pond 2E and West Ash Pond 1. As allowed by 40 CFR § 257.102(e)(2), we will initiate closure of (i) West Ash Pond 2E within two years of the final known receipt of waste in that CCR unit, and (ii) West Ash Pond 1 within two years of the final known removal of CCR material from that CCR unit for the purpose of beneficial use. More specifically, at this time West Ash Pond 2E continues to receive non-CCR waste streams from the Station (i.e., coal pile runoff and miscellaneous low volume non-CCR waste streams). At West Ash Pond 1, we plan to continue to remove CCR material for the purpose of beneficial use, as has occurred in 2015.

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If you have any questions regarding this submittal, please contact Wendell Watson at 618.343.7837 or via email at [wendell.watson@dynegy.com](mailto:wendell.watson@dynegy.com).

Sincerely,

A handwritten signature in black ink, appearing to read 'Rick Diericx', with a large, looping flourish at the end.

Rick Diericx  
Managing Director, Environmental Compliance  
Dynegy Midwest Generation, LLC

Enclosure:

Ash Pond 2W - Certification Statement, 40 CFR § 257.102(d)(3)(iii)

**Certification Statement 40 CFR § 257.102 (d)(3)(iii) – Design of the Final Cover System for a CCR Surface Impoundment or Landfill**

**CCR Unit: Dynegy Midwest Generation, LLC; Wood River Power Station; Wood River West Ash Pond 2W**

I, Stefanie A. Voss, being a Registered Professional Engineer in good standing in the State of Illinois, do hereby certify, to the best of my knowledge, information, and belief that the information contained in this certification has been prepared in accordance with the accepted practice of engineering. I certify, for the above referenced CCR Unit, that the design of the final cover system as included in the initial written closure plan, dated November 18, 2015, currently prepared meets the requirements of 40 CFR § 257.102.

Stefanie A. Voss  
Printed Name

11-18-2015  
Date

